



Oil and Gas Management

Environmental Protection and Unconventional Shale Well Development in the Commonwealth of Pennsylvania

Potomac Drinking Water Source Protection Partnership will hold its 2014 Annual Meeting

November 20, 2014



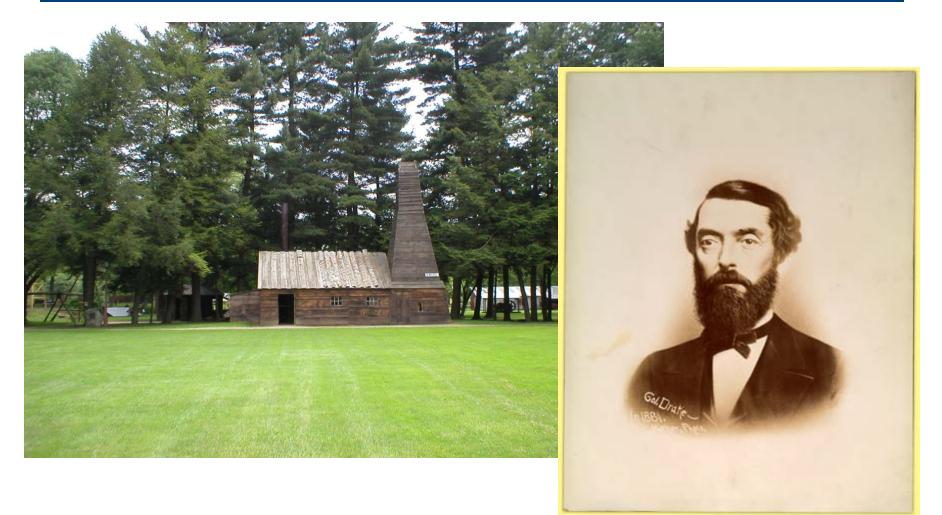
Roadmap

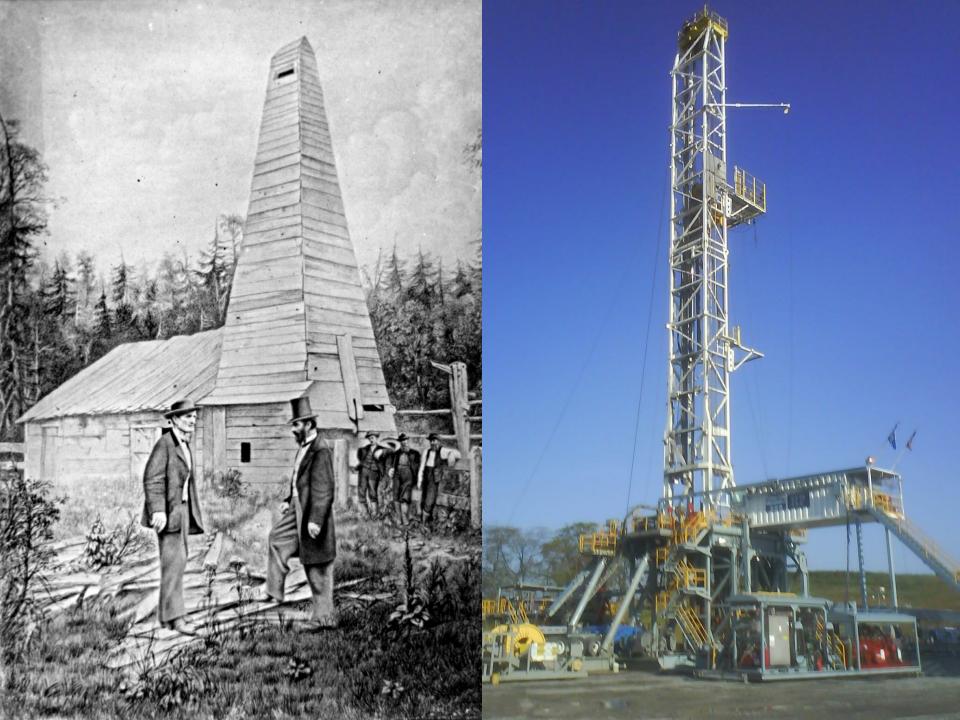
- Background
- Exploration, Production and Economic Impacts
- Structure of PA DEP
- Environmental Protection
- Available Information
- Unconventional Shale Gas in the Potomac Basin in PA



PENNSYLVANIA OIL AND GAS HISTORICAL DEVELOPMENT

Once Upon a Time in 1859

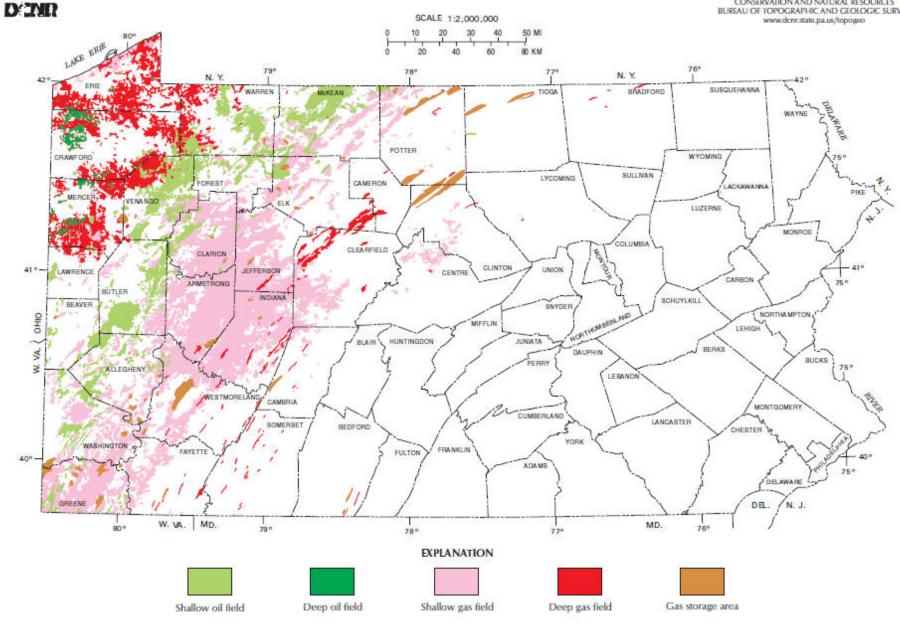


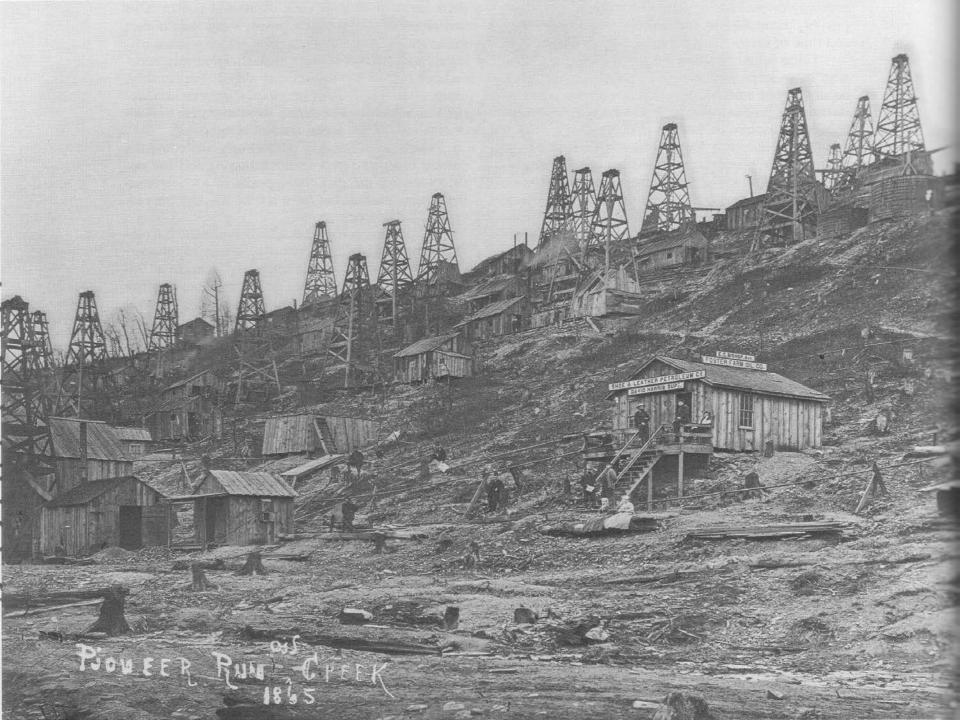




OIL AND GAS FIELDS OF PENNSYLVANIA

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES BUREAU OF TOPOGRAPHIC AND GEOLOGIC SURVEY www.dcnr.state.pa.us/topogeo













Oil and Gas Management

PENNSYLVANIA SHALE GEOLOGY







Oil and Gas Management

Black Shale Formations

• Marcellus

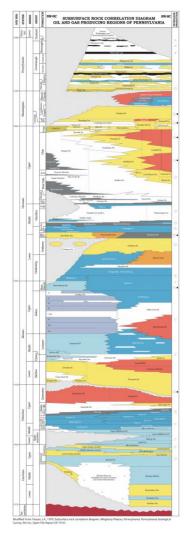
- Upper Devonian
 - Dunkirk
 - Pipe Creek
 - Middlesex
 - Geneseo
 - Burket





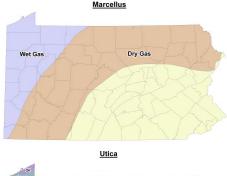
Durkirk, Pipe Creek, Middlesex, Geneseo, Burket

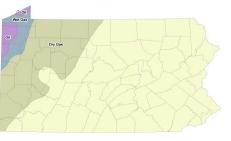
Generalized Stratigraphic Section for Oil and Gas Region

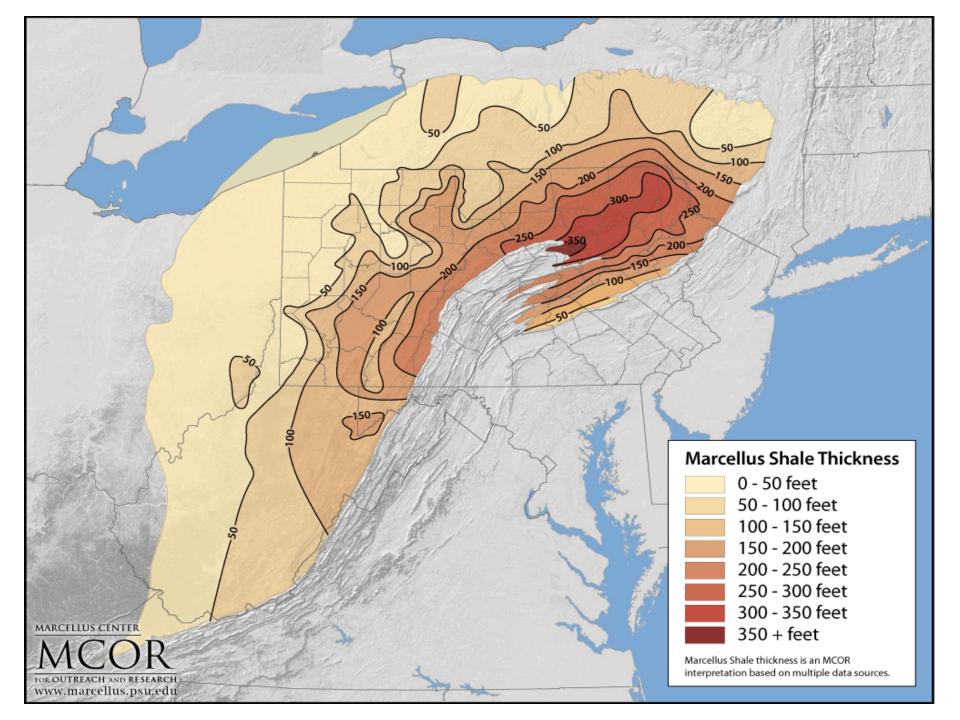


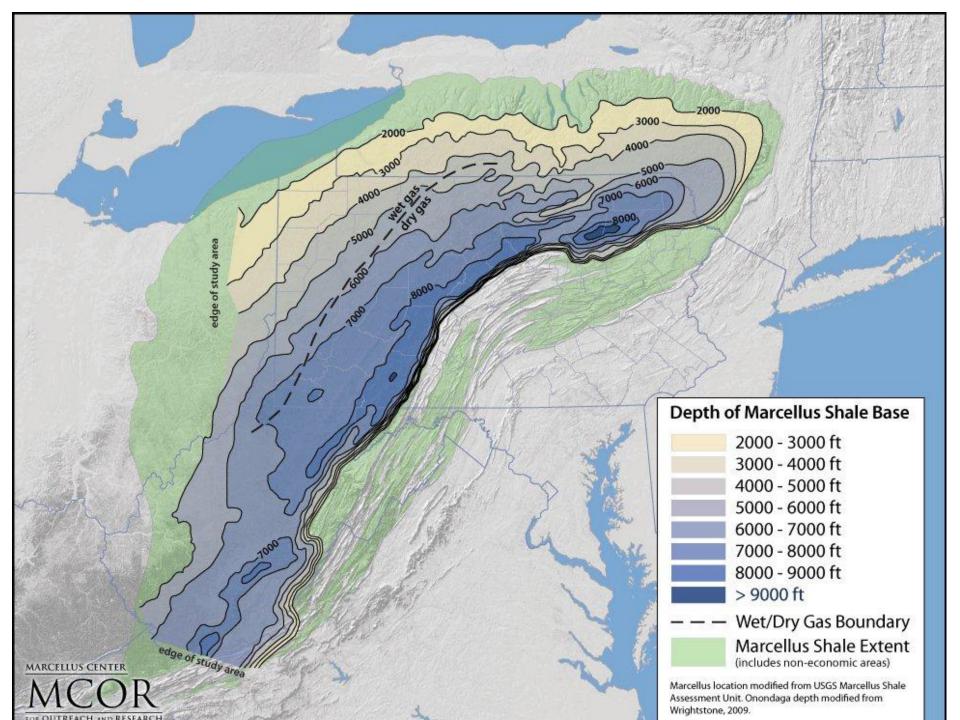
• Utica

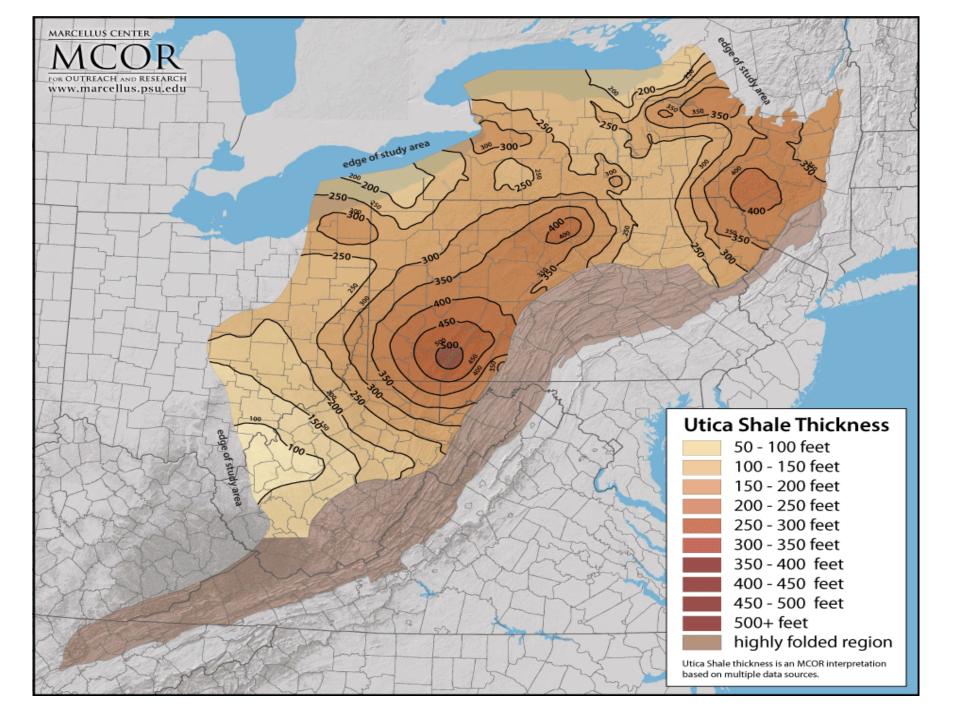
- Rhinestreet
- Huron

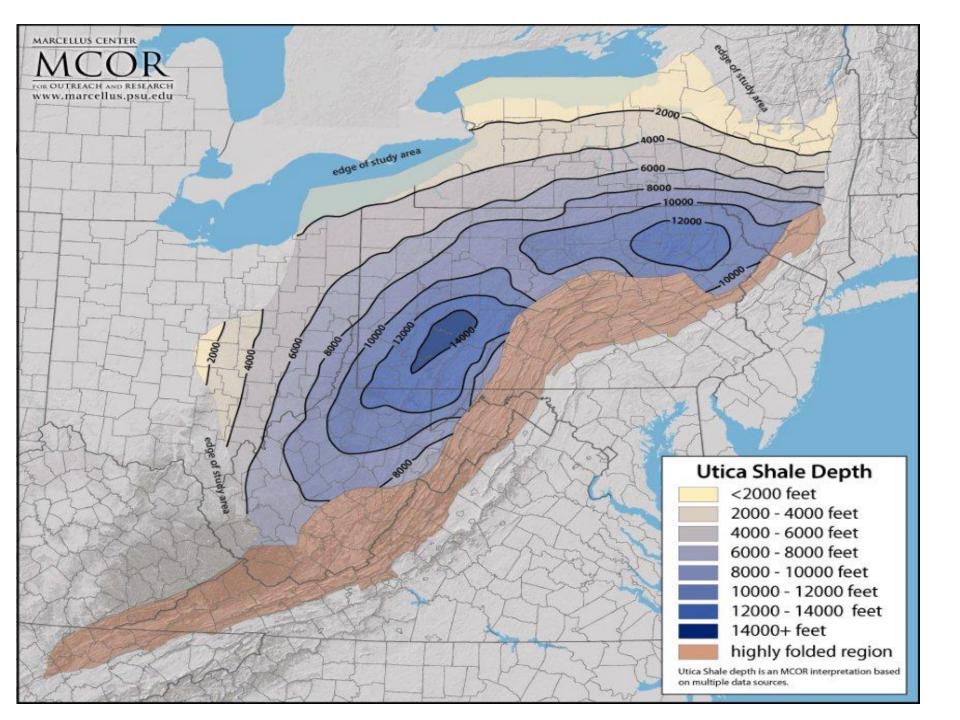








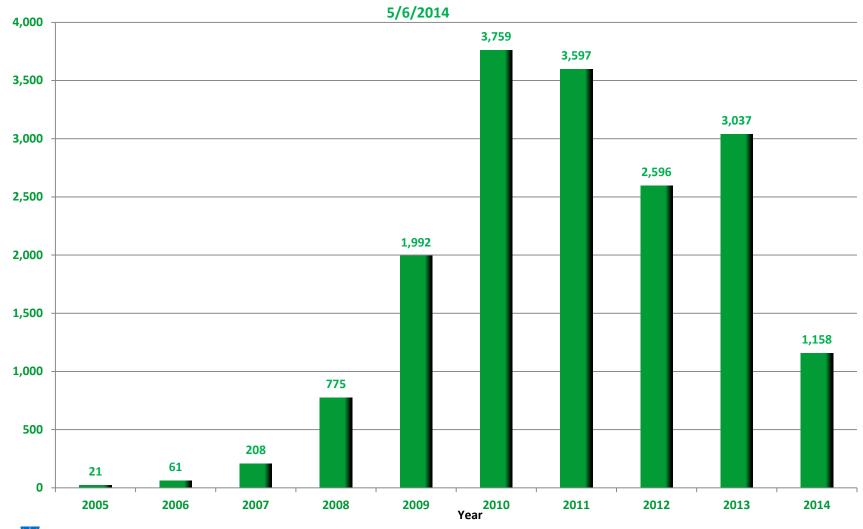






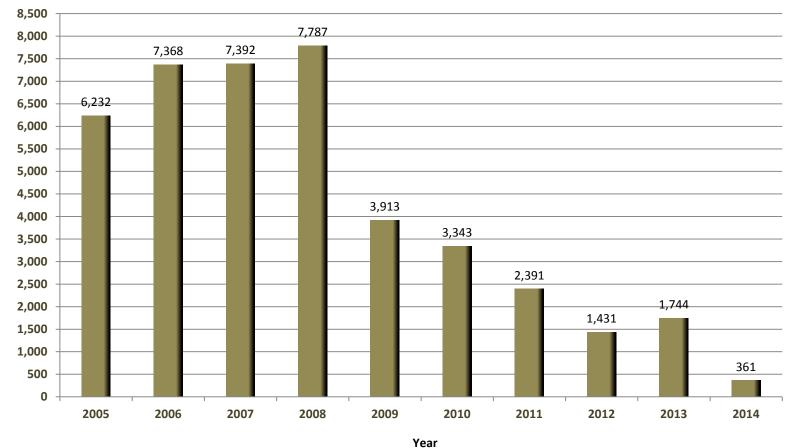
CURRENT DATA – WELL PERMITTING, DRILLING AND PRODUCTION

Unconventional Well Applications Received





Conventional Well Applications Received

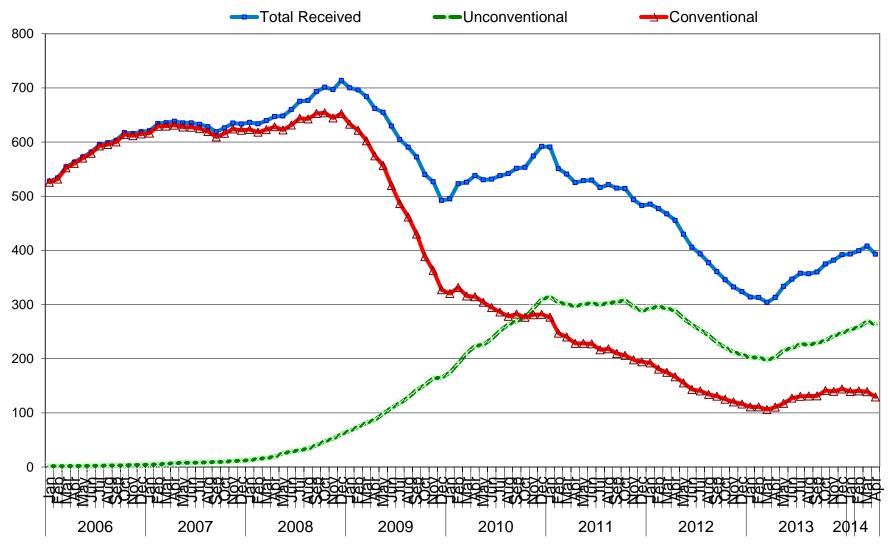


5/6/2014



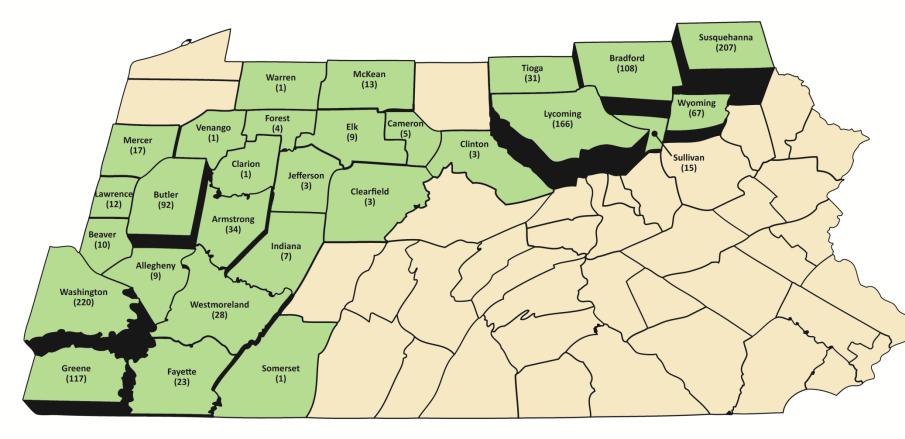
Well Permit Applications Received - 12 Month Average

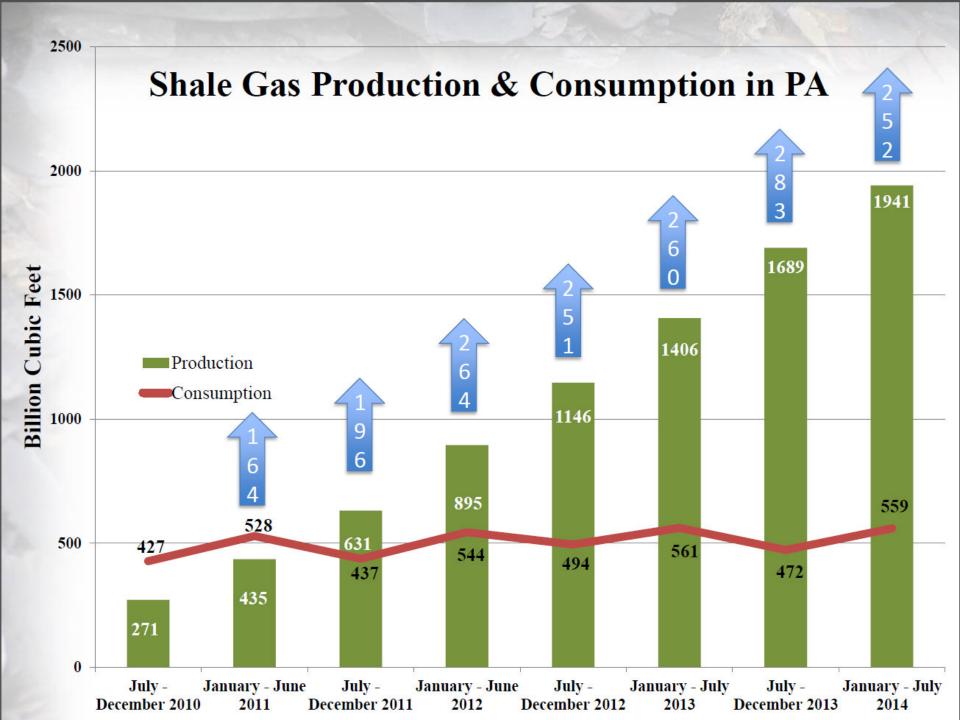
5/6/2014





Department of Environmental Protection Office of Oil and Gas Management Unconventional Wells Drilled in 2013

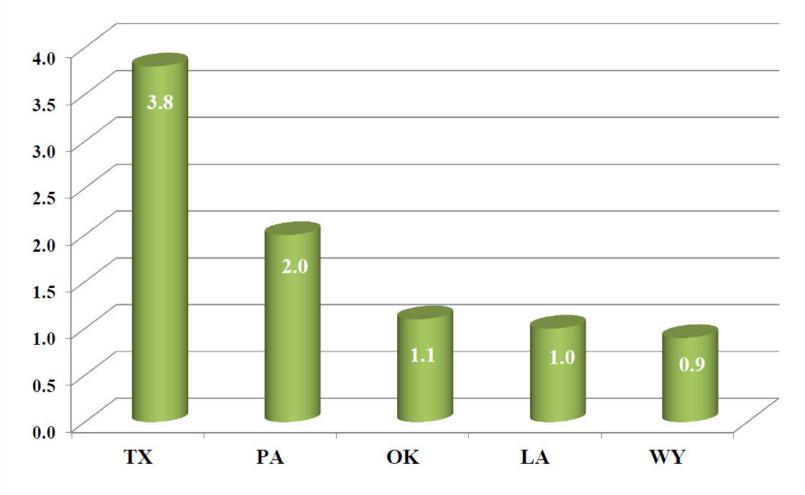






2014 Top NG Producers

(through June, 2014)



MARCELLUS CENTER MCOR FOR OUTREACH AND RESEARCH





Oil and Gas Management

PROGRAM IMPLEMENTATION

Office of Oil and Gas Management





Laws and Regulations

- 2012 Oil and Gas Act
 - 25 Pa. Code Chapter 78 (relating to Oil and Gas Wells)
- Oil and Gas Conservation Law
- Coal and Gas Resource Coordination Act
- Clean Streams Law
 - 25 Pa. Code Chapter 91 (relating to General Provisions)
 - 25 Pa. Code Chapter 93 (relating to Water Quality Standards)
 - 25 Pa. Code Chapter 95 (relating to Wastewater Treatment Requirements)
 - 25 Pa. Code Chapter 102 (relating to Erosion and Sediment Control)



Laws and Regulations Continued

- Dam Safety and Encroachments Act
 - 25 Pa. Code Chapter 105 (relating to Dam Safety and Waterway Management)
- Solid Waste Management Act
- Air Pollution Control Act
- Land Recycling and Environmental Remediation Standards Act
- Environmental Laboratory Accreditation Act



Oil and Gas Statutory, Regulatory and Policy Changes

- Marcellus Shale Advisory Commission (2011)
- Act 13 of 2012 (Feb 2012)
- PUC Spud Well List Act 13 Impact Fees (2011)
- Act 9 Emergency Response for Well Sites (Feb 2012)
 - Reg: Emergency Response Planning at Unconventional Well Sites (Jan 2013)
- Well Permit Fee Increase (Proposed July 2013, Final June 2014)
- Spills/Release Policy at Oil & Gas Wells and Access Roads (Sept 2013)
 Pennsylvania DEPARTMENT OF ENVIRONMENT OF ENV

Oil and Gas Statutory, Regulatory and Policy Changes

- Chapter 78 Subchapter D (Feb 2011)
 - Casing and Cementing and Well Construction Standards
- Chapter 78 Subchapter C (Proposed Dec 2013)
- Erosion and Sedimentation Controls : Chapter 102 (Dec 2012)
 - Stormwater Policy
 - Erosion and Sedimentation Control GP 2
- Total Dissolved Solids Rule: Chapter 95 (Aug 2010)
 - Wastewater Recycling Call (April 2011)



Constant Analysis

- TENORM Study
- Long-Term Air Quality Monitoring Study
- Barto Compressor Station Monitoring
- Mine Influenced Water (MIW) for Hydraulic Fracturing
- State Review of Oil and Natural Gas Environmental Regulations (STRONGER)
- Independent Laboratory Review



Continuous Regulatory Improvement

- Air Quality Exemption No. 38
- Air GP5 (Natural Gas Compression Facilities)
- Beneficial Use of Liquid Waste from Oil and Gas (WMGR123)
- Mechanical Integrity Assessment



Permitting

- Well Permit
- Erosion and Sediment Control
- Stream and Wetland Encroachment
- Commercial Waste Processing
- Centralized Wastewater Impoundment
- Alternative Waste Management at Well Sites



Effective and Efficient Permitting

- Assessment philosophy
 - Site-specific vs. standard approach
- Clear standards applied consistently
- Properly staffed, trained properly
- Documentation
 - Frequently Asked Questions (external)
 - Standard Operating Procedures (internal)
 - Technical guidance/statements of policy (both)



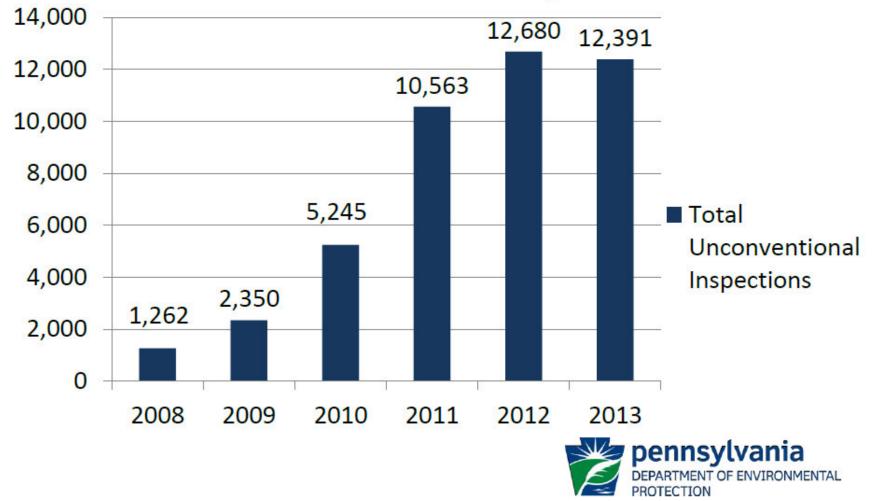
Inspections - Inspectors

- Biologists Surface Disturbances
- Geologists/Engineers Former Drillers Subsurface Disturbances
- Inspection Trends



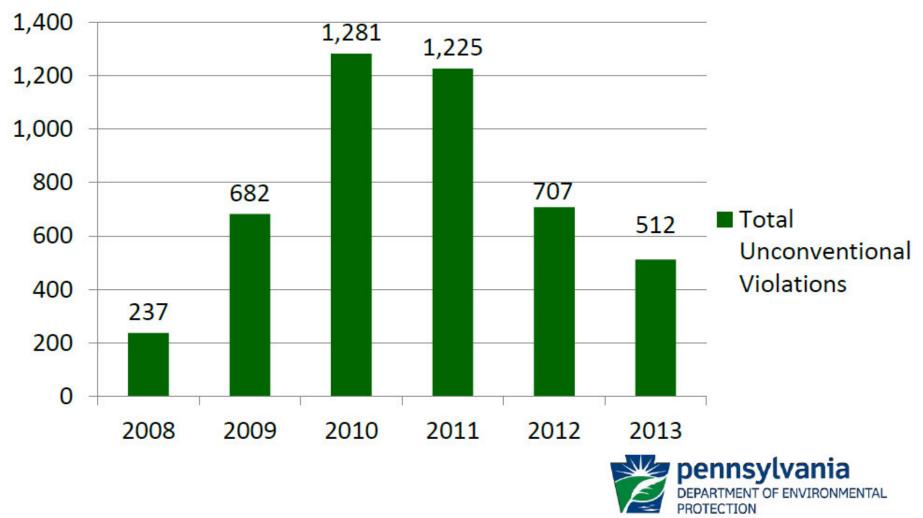
Inspections 2008-2013

Total Unconventional Inspections

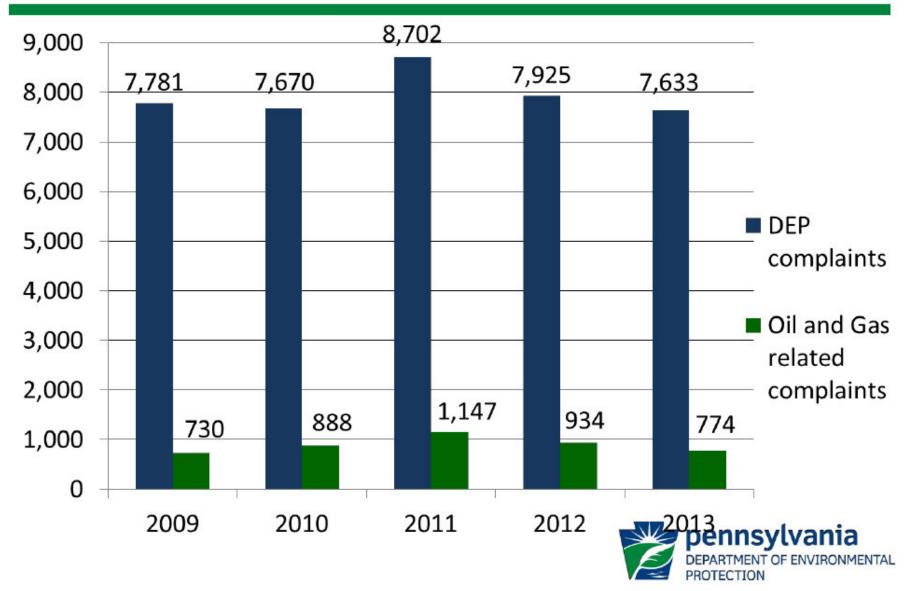


Violations 2008-2013

Total Unconventional Violations



Complaints 2009-2013



Inspections - Notifications

- Spud date (commencement of drilling)
- Resumption of drilling
 - 30-day (or longer) break in drilling
- Cementing of all casing strings
- Conducting pressure tests of the production casing
- Stimulation of a well
- Abandoning or plugging of a well



Types of Inspections

Well Pad Inspections (Surface)

- Water Quality Specialists
 - Erosion and Sedimentation Controls (mandatory; before drilling)
 - Inspect waste containment

Well Drilling Inspections (Sub-surface)

- Oil and Gas Inspectors
 - Perform inspections when well drilling commences and ongoing drilling activities
 - (setting casings, cementing jobs, etc.)
 - Inspect well fracturing operations

Other DEP Inspections

- Air Quality
- Waste Management
- Water Management (Water Quality)



Act 13 – Chapter 78 Revisions

- Pre-Hydraulic Fracturing Review
- Promote Recycling of Flowback Water
- Spill Prevention, Reporting and Clean Up
- Freshwater Impoundments
- Rock Pits
- Temporary Pipelines
- Horizontal Directional Drilling for Gathering Lines







Oil and Gas Management

Environmental Protection

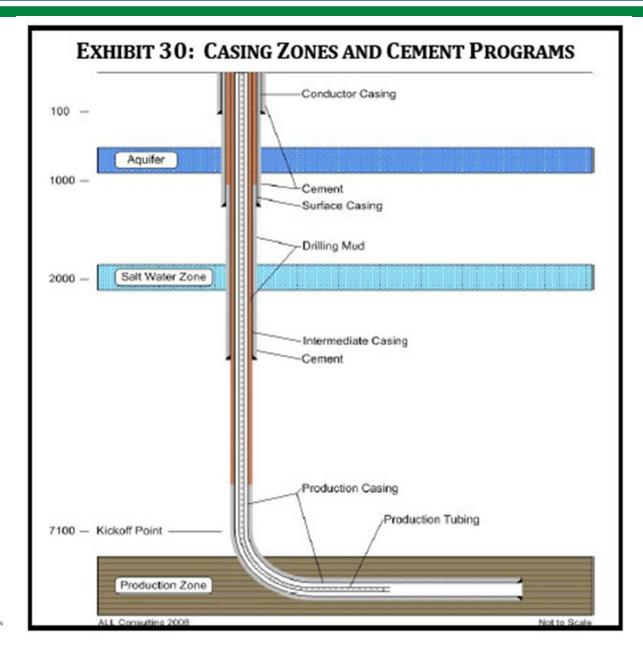






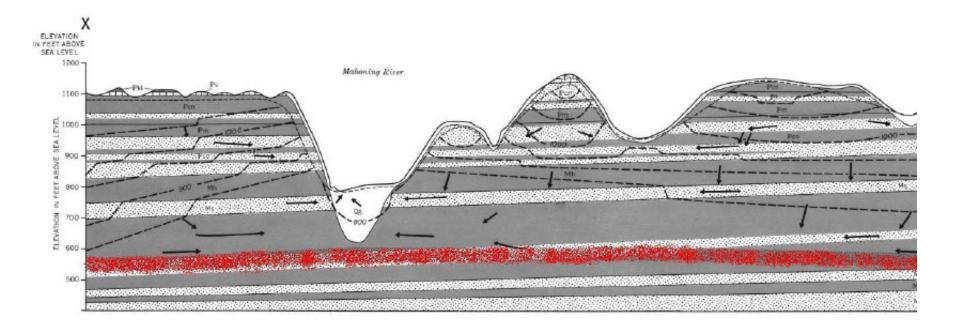


Deepest Fresh Groundwater





Deepest Fresh Groundwater





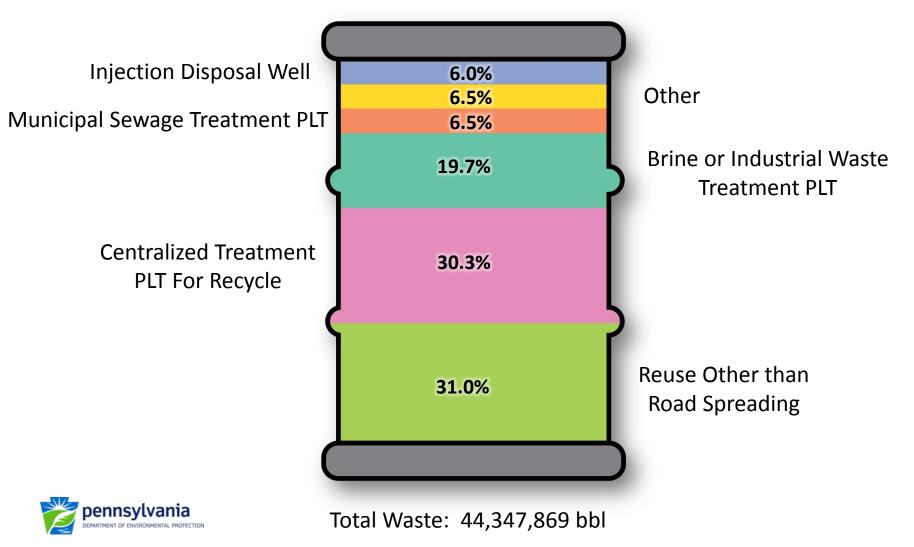
Approximate contact of "circulating fresh water and connate brine"

From: Carter, 2011



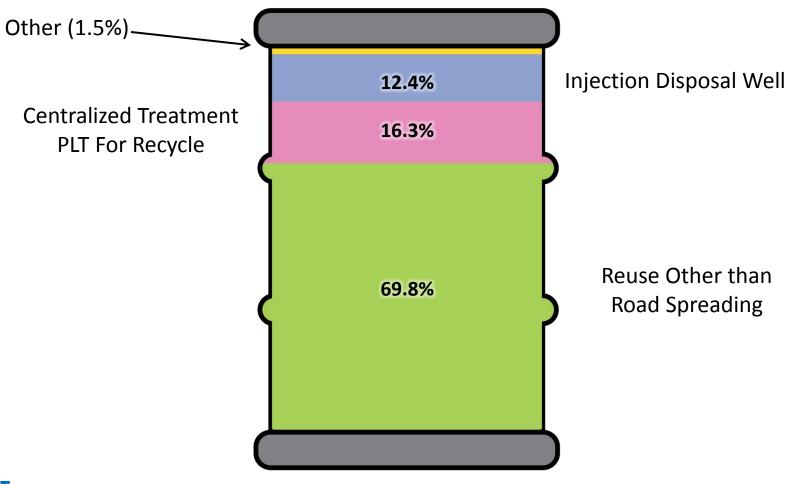
Unconventional Well Waste Summary

2008 – 2011



Unconventional Well Waste Summary

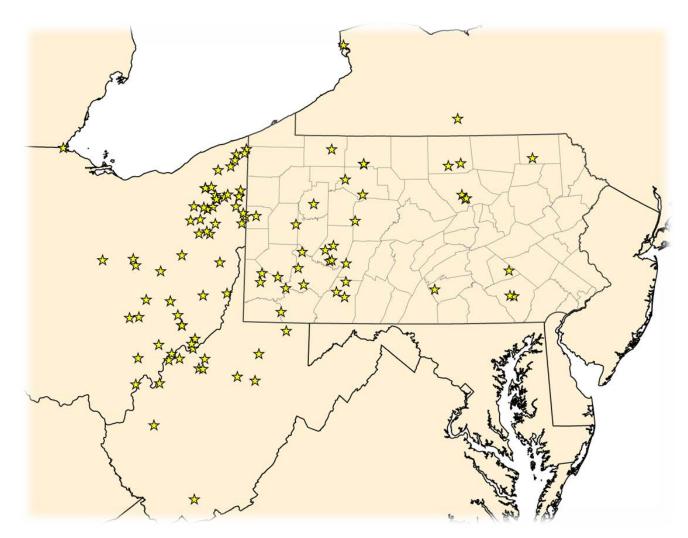
2012



Pennsylvania DEPARTMENT OF ENVIRONMENTAL PROTECTION

Total Waste: 29,124,485 bbl

Disposal Locations for Oil & Gas Waste









Oil and Gas Management

Available Information

www.depweb.state.pa.us



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Oil and Gas

Office of Oil and Gas

Management

Act 13

Radiation Protection

Waste

Water



Oil and Gas Reports

The Department of Environmental Protection is committed to providing information in an accessible and user-friendly format. In order to do so more effectively, the department has created interactive reports that allow the user to select specific criteria for the desired information. In addition, the report data can easily be downloaded for further analysis. The report links on this page provide oil and gas production information, permits issued, drilling commence date (SPUD date), county data, operator specific data, as well as inspections, violations and enforcement actions. For questions or problems with any of these reports, contact the Office of Oil and Gas Manangement, Bureau of Compliance and Data Administration at 717-772-2199 or by email at <u>RA-EP-BOGMOGRE@pa.gov</u>

Interactive Map

Oil and Gas Mapping

Interactive Reports

Office of Oil and Gas Management Topics

- Office of Oil and Gas Management
 - Conservation Law
 - Contacts & Directions
 - > Oil and Gas Related Topics
 - Marcellus Shale
 - Oil and Gas Reports
 - Oil and Gas Production Reports
 - Public Resources
 - Industry Resources
 - Operator Electronic Registration – Oil and Gas Reporting
 - Applications & Authorization Forms
 - FAQ
 - Abandoned & Orphan Well Program



Management		
Act 13	Interactive Map	
Radiation Protection	Oil and Gas Mapping	
Waste	Interactive Reports	
Water		
Program Integration	Permits Issued Detail Report	Report Instructions (PDF)
ublic Participation Center	Monthly - Permits Issued by County and Well Type Report	Report Instructions (PDF)
	Year to Date - Permits Issued by County and Well Type Report	Report Instructions (PDF)
ermits, Licensing & ertifications	Permitted Well Inventory	Report Instructions (PDF)
	Oil and Gas Compliance Report	Report Instructions (PDF)
eport an Incident	SPUD Data Report	Report Instructions (PDF)
gional Resources	Wells Drilled By County	Report Instructions (PDF)
ants, Loans and Rebates	Wells Drilled By Operator	Report Instructions (PDF)
vironmental Education	All Abandoned and Orphan Wells	Report Instructions (PDF)
ools	Oil and Gas Well Formations Report	Report Instructions (PDF)
ublic Records	Oil and Gas Well Pad Report	Report Instructions (PDF)
	Oil and Gas Production Reports	
	Well Permit Workload Report (PDF)	

Interactive Reports Modifications (PDF)

- Operator Electronic Registration – Oil and Gas Reporting
- Applications & Authorization Forms
- FAQ
- Abandoned & Orphan Well Program
- Marcellus Shale Advisory Commission
- Oil and Gas Technical Advisory Board
- Laws, Regulations & Guidelines



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Oil and Gas Mappind

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Interactive Map

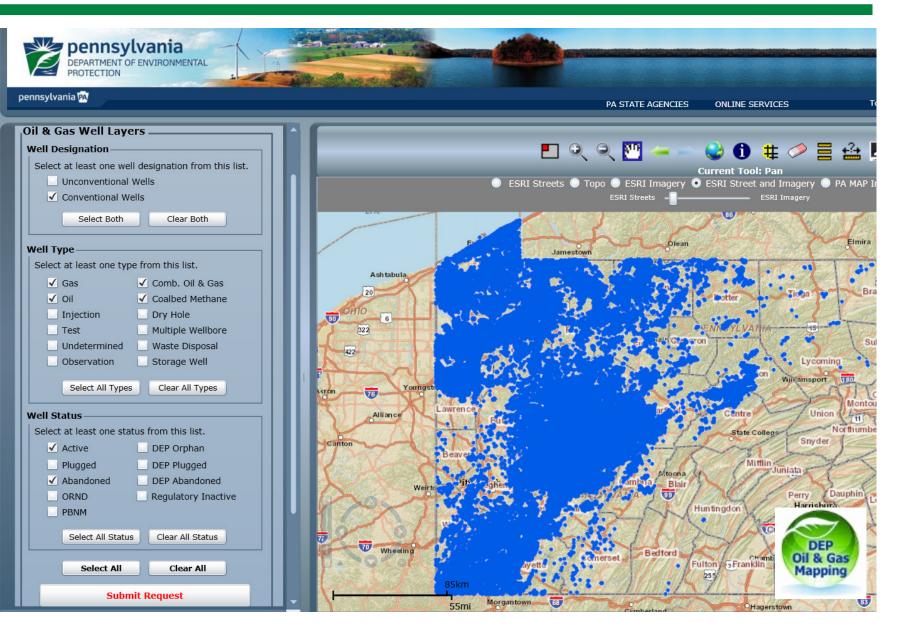
Oil and Gas Mappind

Interactive Reports

Office of Oil and Gas Management Topics

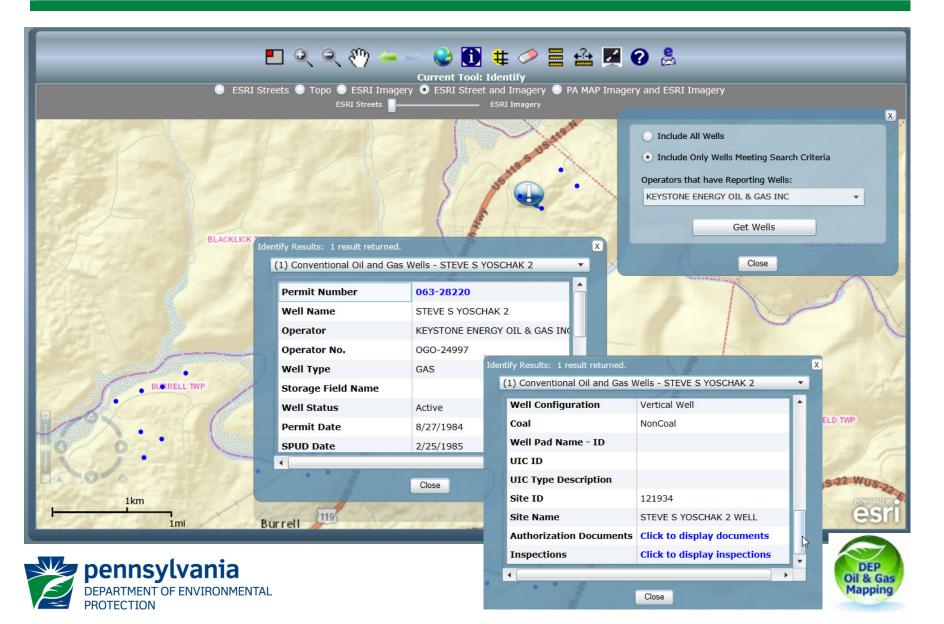
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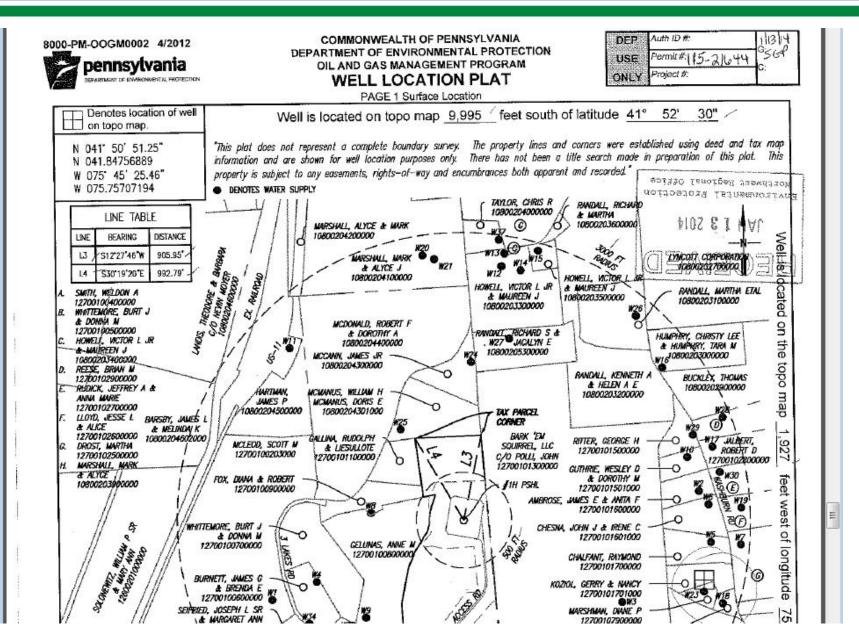




	🔵 ESRI Streets 🔘 Topo 🔘 ESRI	Current Tool: Identify Imagery O ESRI Street and Imagery O PA MAP Image
	ESRI Stree	ts ESRI Imagery
ntify Results: 1 result return	rned.	×
(1) GDC.UNCONVENTIO	NAL_WELLS_INT_V - BURKE BRA 5H	
Permit Number	015-21743	
Well Name	BURKE BRA 5H	
Operator	CHESAPEAKE APPALACHIA LLC	
Operator No.	OGO-65420	
Well Type	GAS	
Well Status	Active	
Permit Date	8/11/2011	
SPUD Date	9/19/2011	
Conservation Well	N	
Woll Configuration	Horizontal Well	
	Close	







Hydraulic Fracturing Chemical Registry

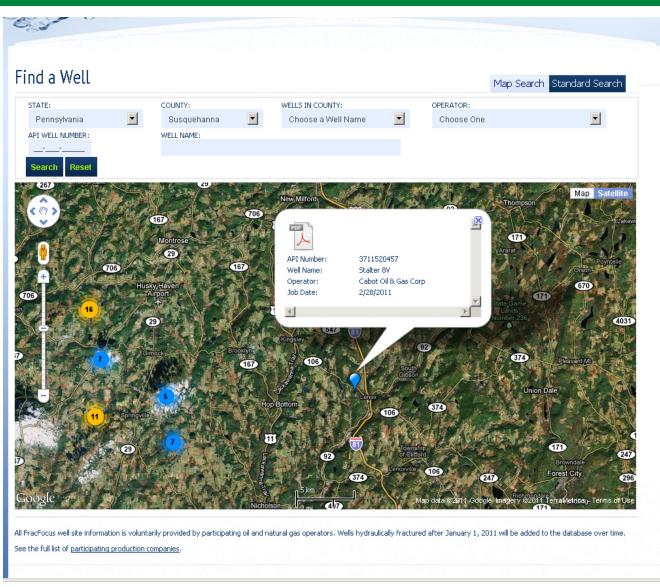
Home About Us Publications News & Updates Links Operator Training Webinar Register A Reporting Company Log-in 5/28/2013 Map Search Issues Being Addressed







Hydraulic Fracturing Chemical Registry





Hydraulic Fracturing Chemical Registry

Hydraulic Fracturing Fluid Product Component Information Disclosure

5/11/2013	Job Start Date:
5/16/2013	Job End Date:
Pennsylvania	State:
Bradford	County:
37-015-22083-00-00	API Number:
Chesapeake Operating, Inc.	Operator Name:
KNAPP BRA 5H	Well Name and Number:
-76.55136000	Longitude:
41.79445100	Latitude:
NAD27	Datum:
NO	Federal/Tribal Well:
6,119,862	Total Base Water Volume (gal):
357,211	Total Base Non Water Volume:



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	CHESAPEAKE ENERGY	Carrier/Base Fluid			i i i i i i i i i i i i i i i i i i i		
	ENERGY		Water	007732-18-5	100.00000	80.92383	
Northern White Sand	FTS INTERNATIONAL	Proppant - Natural					
			Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7	100.00000	10.82109	
Recycled Produced Water	CHESAPEAKE ENERGY	Carrier/Base Fluid					
2		et	Water	007732-18-5	100.00000	6.40463	
100 Mesh Sand	FTS INTERNATIONAL	Proppant - Natural			1000-000-000-0		
			Crystalline Silica (Quartz Sand, Silicon Dioxide)	014808-60-7	100.00000	1.33678	
10.1 - 15 HCL	FTS INTERNATIONAL	Acid					
2		2	Water	007732-18-5	85.00000	0.32535	
			Hydrochloric Acid	007647-01-0	15.00000	0.05742	
FRW-600	FTS INTERNATIONAL	Friction Reducer	2				
			Petroleum Distillate Hydrotreated Light	064742-47-8	30.00000	0.02764	
B84	X CHEM	Anti-Bacterial Agent					
			Glutaraldehyde (Pentanediol)	000111-30-8	27.00000	0.00748	
2			Didecyl Dimethyl Ammonium Chloride	007173-51-5	8.00000	0.00222	
			Quaternary Ammonium Compound	068424-85-1	6.00000	0.00152	

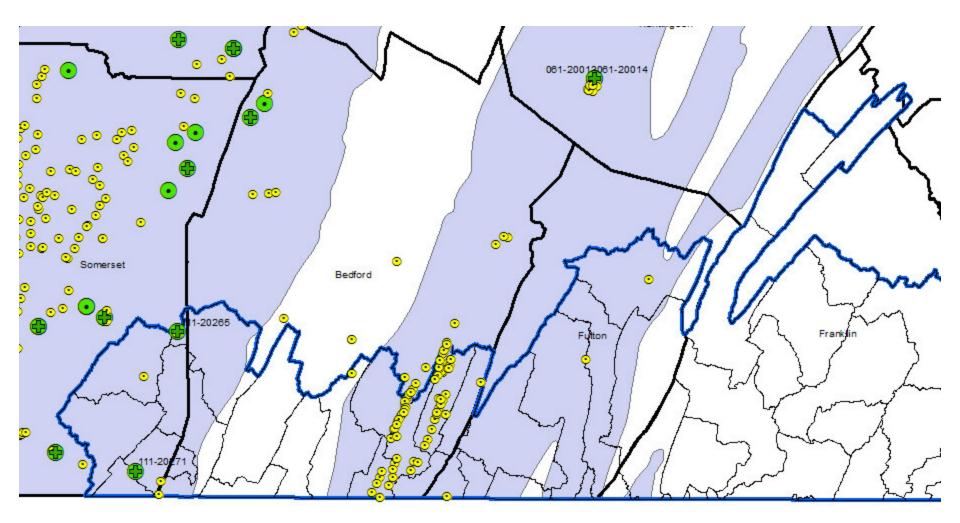




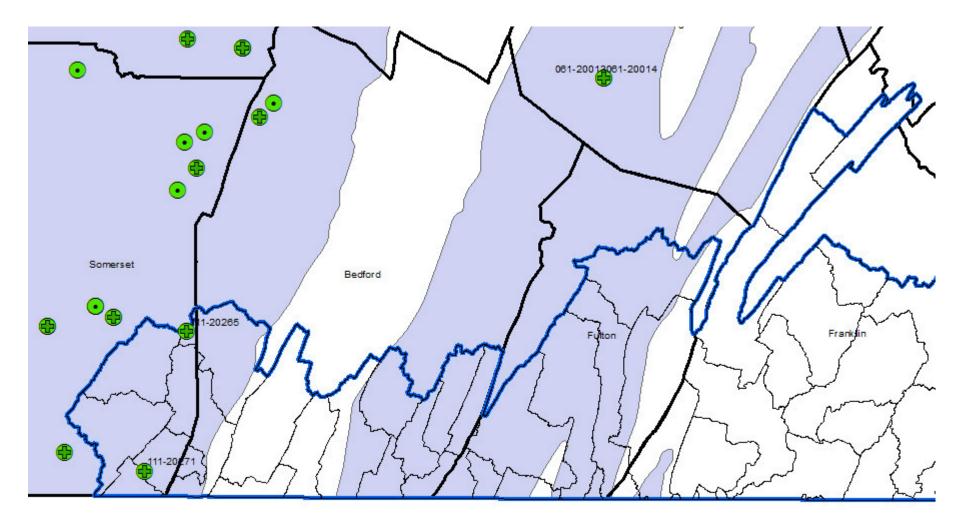


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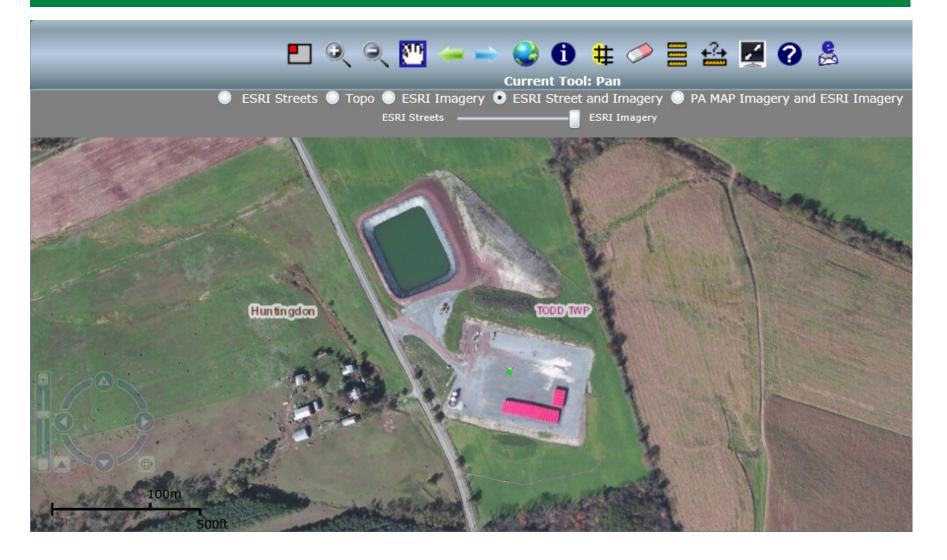
Unconventional Shale Gas Development in the Potomac River Basin in PA













ESRI Streets O Topo ESRI Imagery ESRI Street ESRI Streets	D l: Pan t and Imagery 🔘 PA MAP Im ESRI Imagery	agery and ESRI Imagery		24
	(1) Unconventional Oil Permit Number Well Name	061-200		
Huntingdon	Operator Operator No.	PA GEN El OGO-6302	NERGY CO LLC 25	
	(1) Unconvention	and a	ells - SHANNON TODD	PAD A 24. 🔻
	Permit Date	11-122-224	l/2010 /4/2010	
L Sooft	Date Plugge	d		*

Enforcement Type Description	Date Executed	End Date Final	Enforcement Final Status Description	Penalty Amount	Total Amount
Consent Assessment of Civil Penalty	5/10/2012	5/10/2012	Comply/Closed	\$18,079.00	\$18,079.00
Notice of Violation	3/16/2011	4/13/2012	Administrative Close Out	\$0.00	\$0.00





Questions?

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Director, Division of Plugging and Subsurface Activities

Bureau of Oil and Gas Planning and Program Management

joslee@pa.gov

(717) 772-2199